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**NYISO Business Issues Committee Meeting Minutes**  
**March 17, 2021**  
**10:00 a.m. – 10:10 a.m.**

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### 1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Matt Schwall (IPPNY) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

### 2. Draft February 10, 2021 BIC Minutes

There were no questions or comments regarding the draft minutes from the February 10, 2021 BIC meeting that were included as part of the meeting material.

#### Motion #1:

Motion to approve the February 10, 2021 BIC meeting minutes.

*Motion passed unanimously.*

### 3. Market Operations Report

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

### 4. Working Group Updates

- Billing and Accounting and Credit Working Group: The group has not met since the last BIC meeting.
- Electric System Planning Working Group: The group has met three times since the last BIC meeting. The group met on February 11, 2021 and reviewed the draft report for the short-term assessment of reliability study for Q3 2020. On February 23, 2021, the group met and reviewed: (1) 2021 forecast updates including the economic outlook, behind-the-meter solar generation capacity and production, and the impacts of electric vehicle charging on energy and peak load forecasts; (2) a presentation by the New York Transmission Owners regarding cost recovery considerations for System Upgrade Facilities and System Deliverability Upgrades; (3) proposed revisions to the Reliability Planning Process Manual related to the implementation of the short-term reliability process; and (4) an update regarding the 2020-2021 Reliability Planning Process, including updates to the base case model since completion of the 2020 Reliability Needs Assessment. The group also met on March 1, 2021 and reviewed: (1) a presentation by LIPA regarding updates to its local transmission plan; and (2) a presentation by the New York Transmission Owners regarding cost recovery considerations for System Upgrade Facilities and System Deliverability Upgrades.
- Installed Capacity Working Group: The group has met three times since the last BIC meeting, including joint meetings with MIWG and/or PRLWG. On February 18, 2021, the group met and reviewed considerations for potential process improvements to the buyer-side Installed Capacity market mitigation evaluation procedures. The group met on February 25, 2021 and reviewed: (1) considerations for potential changes to the peak load hours utilized in allocating capacity requirements among Load Serving Entities; (2) considerations related to potential enhancements to the current methodologies for NYISO's determination of Locational Minimum Installed Capacity Requirements and the New York State Reliability Council's determination of the NYCA Minimum Installed Reserve Margin; and (3) an overview of the assumptions to be used in conducting evaluations pursuant to the buyer-side Installed Capacity market mitigation rules for affected units included in the Additional System Deliverability Upgrade study for New York City arising out of the Class Year 2019 study. The group also met on March 11, 2021 and reviewed: (1) considerations for potential enhancements to the current rules governing expiration and transfer of Capacity Resource Interconnection Service; and (2) considerations regarding the development of a participation model for aggregations of hybrid storage resources.
- Load Forecasting Task Force: The group has not met since the last BIC meeting.

- Market Issues Working Group: The group has met three times since the last BIC meeting, including joint meetings with ICAPWG and PRLWG. The group met on February 18, 2021 and reviewed data regarding the performance of reserve providers during audits and reserve pick-up events that occurred in the 2020 Summer Capability Period. On March 2, 2021, the group met and reviewed proposed enhancements to the rules addressing uneconomic overproduction of energy. The group also met on March 11, 2021 and reviewed: (1) an overview of the study to evaluate the provision of grid reliability services by renewable generation resources; and (2) considerations regarding the development of a participation model for aggregations of hybrid storage resources.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and/or MIWG three times since the last BIC meeting (i.e., February 18, 2021, February 25, 2021, and March 11, 2021). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## **5. New Business**

There was no new business.

Meeting adjourned at 10:10 a.m.